## List of Symbols

| Symbol | Description |
| :---: | :---: |
| K | Kelvin |
| $\alpha_{1}$ | Weights corresponding to amplitude |
| $A_{c}$ | Curve fitting factor of a solar cell |
| $A_{f}$ | Amplitude factor obtained from amplitude curve |
| $\alpha_{p c c}$ | Angle between the bus and inverter output voltages of DSTATCOM |
| $A(\tau, f)$ | Amplitude of Stockwell transform based complex matrix |
| $\beta_{1}$ | Weights corresponding to sum absolute values |
| $C_{d c}$ | DC link capacitor of DSTATCOM |
| $C_{f}$ | Capacitance of ripple filter |
| $\delta_{1}$ | Weights corresponding to $T H D_{v}$ |
| $\Delta A$ | Maximum change in amplitude curve |
| $H\left[\frac{n}{N T}\right]$ | Discrete Fourier transform of discrete time series $h[k T]$ |
| $\Delta f$ | Maximum change in power frequency |
| $I_{d}, I_{q}$ | Currents in synchronously rotating frame ( $d-q$ components of current) |
| $\Delta S$ | Maximum change in the sum absolute values curve |
| E | Expected value of the quantity |
| $F$ | Farad (unit of capacitance) |
| $f(n)$ | Sum of absolute values of the signal |
| $I_{s a}^{*}, I_{s b}^{*}, I_{s c}^{*}$ | Three-phase fundamental reference source currents |
| $f_{s}$ | Switching frequency |
| $\gamma_{1}$ | Weights corresponding to frequency |
| H | Inertia constant of wind generator |
| $h(k T)$ | Discrete time series |
| $h(t)$ | Signal with PQ disturbance |
| $I_{c r(p-p)}$ | Peak to peak current ripple |
| $I_{m p}$ | Current corresponding to maximum power point tracking |
| $I_{0}$ | PV cell saturation current |
| $I_{p h}$ | PV cell photo-current |
| $I_{s c}$ | Short circuit current of solar PV cell |
| $J_{m}$ | Objective function for Fuzzy c-means clustering |
| $J$ | Joule |
| $k_{b}$ | Boltzmann constant |
| Ki | Integral regulator gain of wind turbine |
| Kp | Proportional regulator gain of wind turbine |
| $k$ | Kurtosis of a signal |
| $L_{f}$ | Interfacing inductor of DSTATCOM |
| $L_{m}$ | Mutual coupling inductance of rotor and stator windings of wind generator |
| $L_{r}$ | Rotor winding inductance of wind generator |
| $L_{s}$ | Stator winding inductance of wind generator |
| $m$ | Modulation index |
| $\mu$ | Mean of array of data of signal |
| $w(t, f)$ | Mother wavelet |


| $N_{p}$ | Number of solar PV array cells connected in parallel |
| :---: | :---: |
| $N_{s 1}$ | Number of solar PV array cells connected in series |
| $\Omega$ | Ohm (unit of resistance) |
| $a$ | Overload factor for DSTATCOM |
| $P$ | Active power |
| $P_{d}$ | Real power supplied by the DSTATCOM |
| $P D$ | Percentage deviation of real time results from the simulation results |
| $\varphi(\tau, f)$ | Phase of Stockwell transform based complex matrix |
| $P_{l}$ | Real power drawn from PCC by load |
| $P_{s}$ | Real power supplied by utility grid |
| $Q_{d d}$ | Reactive power supplied by the DSTATCOM |
| $Q_{d}$ | Diode quality factor |
| $Q_{l}$ | Reactive power drawn from PCC by load |
| $Q$ | Reactive power |
| $Q_{s}$ | Reactive power supplied by utility grid power |
| $q$ | Electron charge |
| $R_{f}$ | Series resistance of ripple filter |
| $R_{r}$ | Rotor winding resistance of wind generator |
| $R_{s h}$ | PV cell shunt resistance |
| $R_{s p v}$ | PV cell series resistance |
| $R_{S}$ | Stator winding resistance of wind generator |
| $R T$ | Magnitude of real time result |
| $\sigma_{1}$ | Weights corresponding to $T H D_{i}$ |
| $\sigma_{d}$ | Standard deviation of array of data of signal |
| $S_{f}$ | Sum factor obtained from sum of absolute values curve |
| $\sigma(f)$ | Width of the Gaussian window |
| sk | Skewness of a signal |
| SR | Magnitude of simulation result |
| $S\left[j T, \frac{n}{N T}\right]$ | Stockwell transform of discrete time series $h[k T]$ |
| $t_{1}$ | Time duration for which disturbances exist in the amplitude |
| $t_{2}$ | Time duration for which disturbances exist in the sum absolute values |
| $t_{3}$ | Time duration for which disturbances persists in the power frequency |
| $\tau$ | Time constant |
| $T H D_{i}$ | Total harmonic distortions in current |
| $T H D_{v}$ | Total harmonic distortions in voltage |
| $I_{L a}, I_{L b}, I_{L c}$ | Three-phase instantaneous load currents |
| $t$ | Time by which dc bus voltage is to be recovered |
| $I_{\alpha}, I_{\beta}$ | Two-phase currents in stationary frame |
| $T$ | Time period |
| $u_{i j}$ | Degree of membership of $x_{i}$ in cluster $j$ for FCM clustering |
| $u(t)$ | Unit step function |
| $V_{C}$ | Magnitude of inverter output voltage of DSTATCOM |
| $V_{d c 1}$ | Minimum voltage level of dc bus of DSTATCOM |
| $V_{d c}$ | Voltage level of dc bus of DSTATCOM |
| $V_{L L}$ | AC line to line voltage at PCC |
| $V_{m p}$ | Voltage corresponding to maximum power point tracking |
| $V_{o c}$ | Open circuit voltage of solar PV module |
| $V_{P C C}$ | Magnitude of PCC voltage |
| $V$ | Voltage |


| Symbol | Description |
| :--- | :--- |
| $\omega$ | Angular frequency |
| $x_{i}$ | The $i_{t h}$ element of $n$-dimensional measured data |
| $X$ | Reactance between the PCC and inverter output terminals |
| $x$ | Array of data of signal |
| $Z_{601}$ | Series impedance matrix of the feeder configurations 601 |
| $Z_{606}$ | Series impedance matrix of the feeder configurations 606 |

